



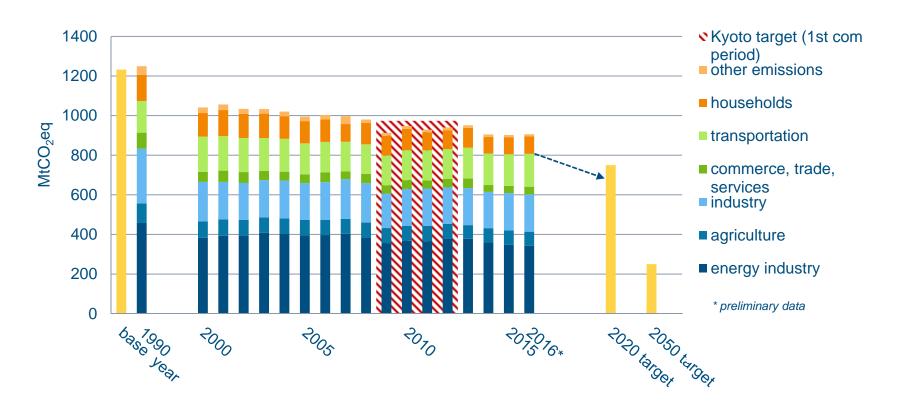
Long term planning for the power sector

Germany

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BMWi Referat IIIB1 19.10.2017

The ultimate aim is to decrease emissions: the power sector is crucial







Several targets mark the political ambitions in different sectors

2020 2025 2030 2035 2040 Achieved 2045 2050 2016 -55 % greenhouse gas -70 -80 to -95 **Climate** 27.6% -40 reduction (vs. 1990) % gross electricity 40 to 45 50 55 to 60 80 31.7% consumption Renewable **Energies** % gross final energy 14.8% consumption primary energy -50 -6.9% -20 consumption (vs. 2008) final energy productivity 1.3% p.a. +2.1% p.a. (2008-2050) (vs. 2008) (2015)**Energy Efficiency** primary energy demand -15.9% -80 buildings (vs. 2008) (2015)-15 to -20 transport final energy +1.3% -40 consumption (vs. 2005) (2015)-10





How to reach these targets is subject to many discussions, papers and round tables



Langfristszenarien für die Transformation des Energiesystems in Deutschland

Modul 0: Zentrale Ergebnisse und Schlussfolgerungen Studie im Auftrag des Bundesministeriums für Wirtschaft und Energie







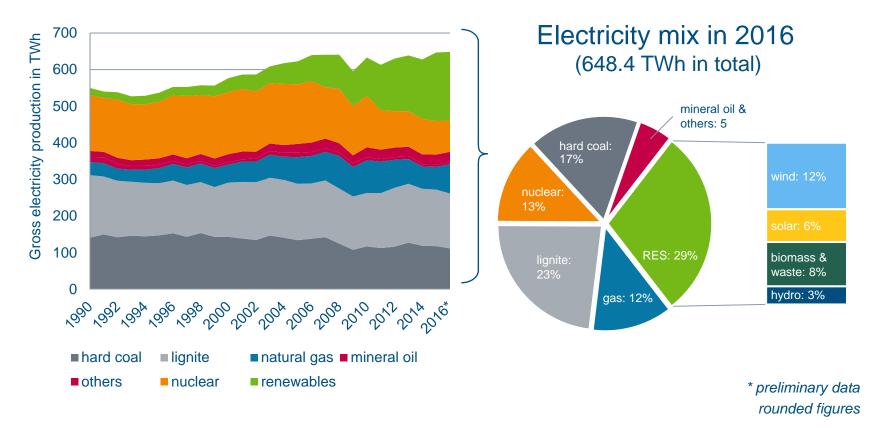


Fraunhofer SI - Benjamin Pifluper Consented Grabit - Bernd Terategoen iteu - Bernd Franke





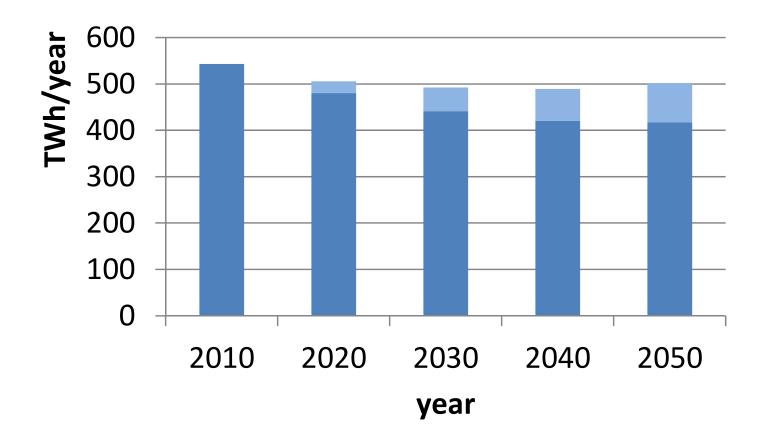
Starting point: Renewables have become Germany's No. 1 source of electricity







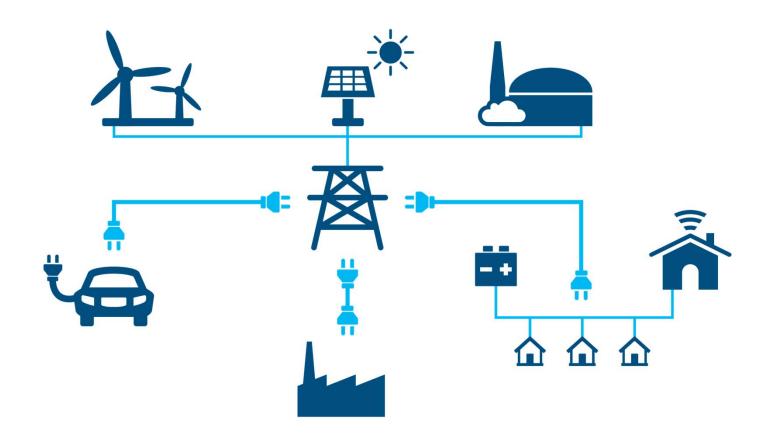
Efficiency first: "classical" demand for electricity is expected to decrease







Decarbonising our energy systems leads to increased electrification of all sectors

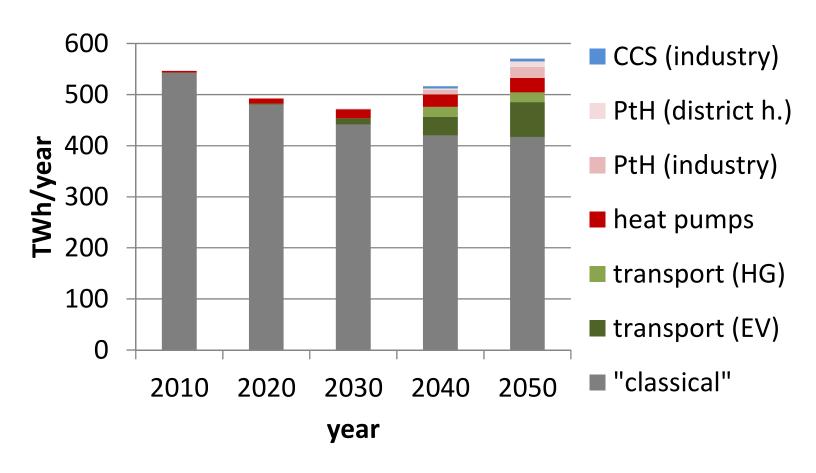








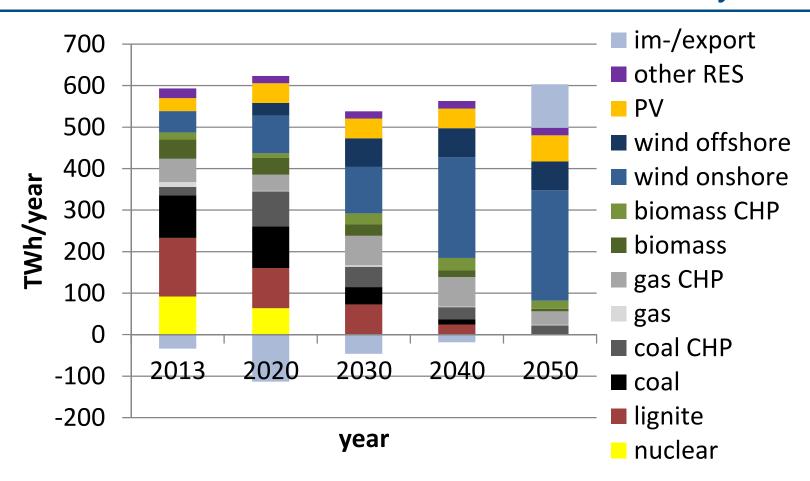
Sector coupling: new demand from other sectors is expected to ramp up







In a cost efficient scenario, renewables cover most of old and new demand for electricity



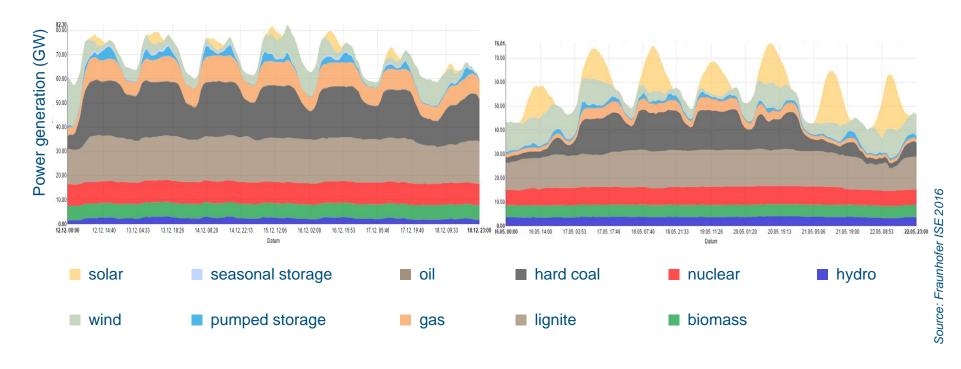




Renewable energy sources require flexibility from the system



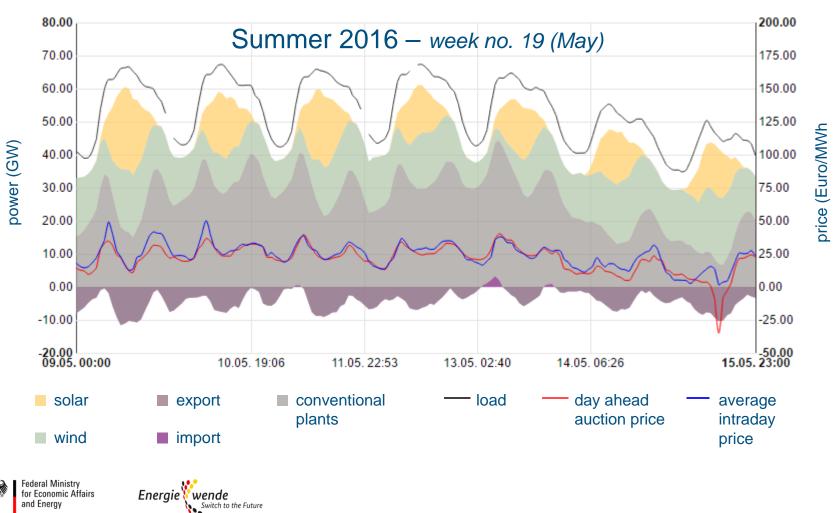
Summer 2016 week no. 20 (May)





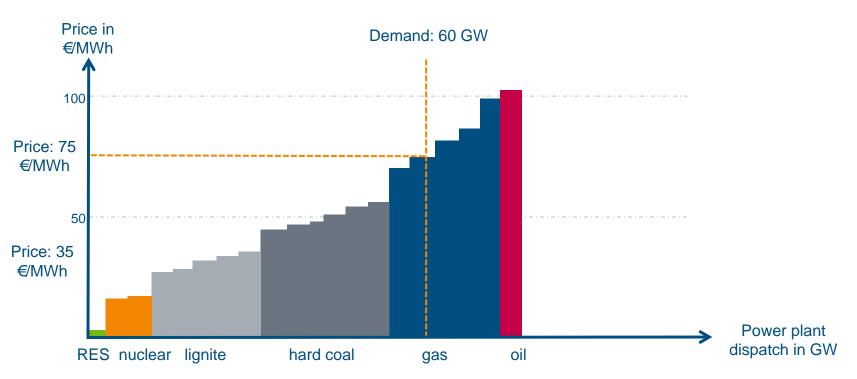


Markets facilitate the integration of renewables system by incentivising flexibility



So far, the market results base on the marginal costs of thermal power production

Merit order (stylised)







BMWi: White Paper (2016)

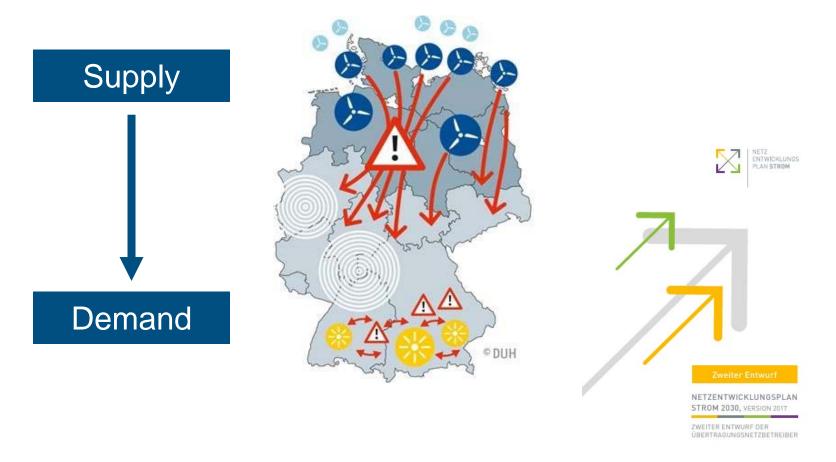
Germany recently reformed its electricity market system to facilitate flexibility

- Guaranteeing free price formation in wholesale markets (no price caps)
- Strengthening obligations to uphold schedules for demand and supply
- Shortening trade and balancing periods (to 15 minutes)
- Opening balancing markets for new providers
- Setting and clarifying rules for aggregators
- Gradually introducing smart meters
- Flexibilize power plants (especially combined heat and power production)





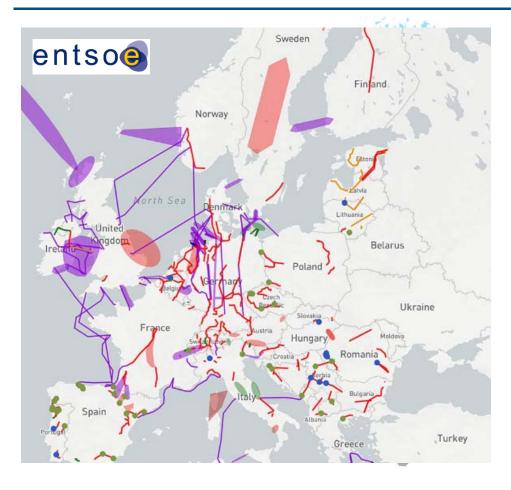
Markets need infrastructure to transport electricity from centers of supply to centers of demand







Grid extension is the cheapest way to balance renewables within Europe



Germany in Europe

- Population: 82 million (of 510 mio)
- Gross electricity production
 2015: 647 TWh (of 3 234 TWh)
- Maximum demand: ~ 80 GW
- Technical interconnector capacity
 30 GW









Thank you for your attention

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